AVAILABILITY

This schedule is available only to those Consumers taking service under Schedule PC-2 as of the effective dates of this Schedule PC-3. The load served on the schedule must have an effective billing demand in excess of 100 kW.

TYPE OF SERVICE

Multi-phase, 60 cycles at standard voltage for load in excess of 100 kW of average billing demand.

MONTHLY RATE

A. Distribution Charge

1. Basic Consumer Charge: $ 601.00 per billing month
2. Plus Variable Distribution Charge
   1. Demand Charge:
      Distribution Billing Demand @ $3.777 per kW
   2. RKVA Charge: @ $0.56 per RKVA
   3. Energy Charge: @ 0.047 cents per kWh

B. Power Supply Charge

Wholesale Billing Demand:

The charges for Power Supply Billing Demand will be based on the prevailing ODEC transmission or distribution level demand rates as applicable, adjusted to compensate for the applicable distribution losses on a Consumer specific basis.

Energy Charges:

1. The Consumer’s kWh usage for the month times the prevailing ODEC Distribution or Transmission Energy Rate as applicable, adjusted to compensate for the applicable distribution losses.
2. The Consumer’s kWh usage for the month times the corresponding monthly ODEC Energy Cost Adjustment, adjusted to compensate for the applicable distribution losses.
3. Plus, a charge of 0.011 cents per kWh will be applied for the recovery of non-purchased power supply cost.
Note: The above Distribution Charges and Power Supply Charges apply to those
Consumers who have the Cooperative as their energy service provider. Only the
Distribution charges apply to those Consumers who have an Electricity Supplier other
than the Cooperative as their energy provider.

C. Minimum Distribution Charge
The Minimum Distribution Charge per month or fraction thereof shall be the
highest of the following:

1. The Basic Consumer Charge, or;

2. The Distribution Charge in A.2(a) above for (a) 50% of the highest monthly
maximum billing demand established during the preceding calendar year, or
(b) 50% of the Consumer’s requested capacity, or;

3. The minimum specified in the contract for service.

DETERMINATION OF BILLING DEMAND

A. Distribution Billing Demand:
Shall be the maximum integrated kW load for any period of fifteen (15)
consecutive minutes during the month; i.e., the maximum fifteen (15)
minute demand.

B. Power Supply Demands:
Shall be based on the Consumer’s actual demand or demands measured
coincident with the billing demands as defined in the prevailing ODEC rate
applicable to the Cooperative, plus any demand added back to the Cooperative’s
Wholesale Billing Demands by ODEC to compensate for the Consumer’s
participation in the PJM Demand Response Program.

DETERMINATION OF RKVA DEMAND

The Cooperative reserves the right to measure and bill for RKVA. The RKVA demand
shall be the maximum RKVA demand measure in any fifteen (15) minute period during
the month for which the bill is rendered.

LOAD CONTROL CLAUSE

Consumers may voluntarily request this schedule in order to exercise a load control
option. Consumers must provide the Cooperative with at least three (3) months notice
prior to effectively being placed on this schedule for billing purposes.
The Consumer retains the right and responsibility to make the decisions as to whether
to control, curtail, interrupt, or otherwise change their load patterns as their
circumstances may dictate.

LOAD CONTROL PERIOD

The Cooperative will make every effort to provide a notice of probability of impending
load control period approximately four (4) hours prior to the beginning of the period, but
not less than one-half (1/2) hour. This notification will be provided to the Consumer’s
designated telephone number. There may be a maximum of four (4) hours during any
load control period. The number of load control periods will not exceed twelve (12) in a
calendar month.

CONDITIONS OF SERVICE

A. All facilities beyond the point of delivery by the Cooperative shall be owned and
maintained by the Consumer.

B. If primary service is furnished between 2 kV to 25 kV, a discount of $0.25 per kW
of Distribution Billing Demand shall apply to the distribution charges. If primary
service is furnished above 25 kV, a discount of $0.50 per kW of Distribution
Billing Demand shall apply to the distribution charges.

C. Meters to be read by the Cooperative.

TERMINATION OF CONTRACT

The termination of contract for the purchase of electric service under this schedule shall
be such as may be mutually agreed upon, but for not less than twelve (12) consecutive
months. In addition to the above, the general Terms and Conditions for Supplying
Electric Distribution Service of the Cooperative, as filed with the Virginia State
Corporation Commission, shall apply.